



Information on ONGC Videsh Ltd.

August 2011

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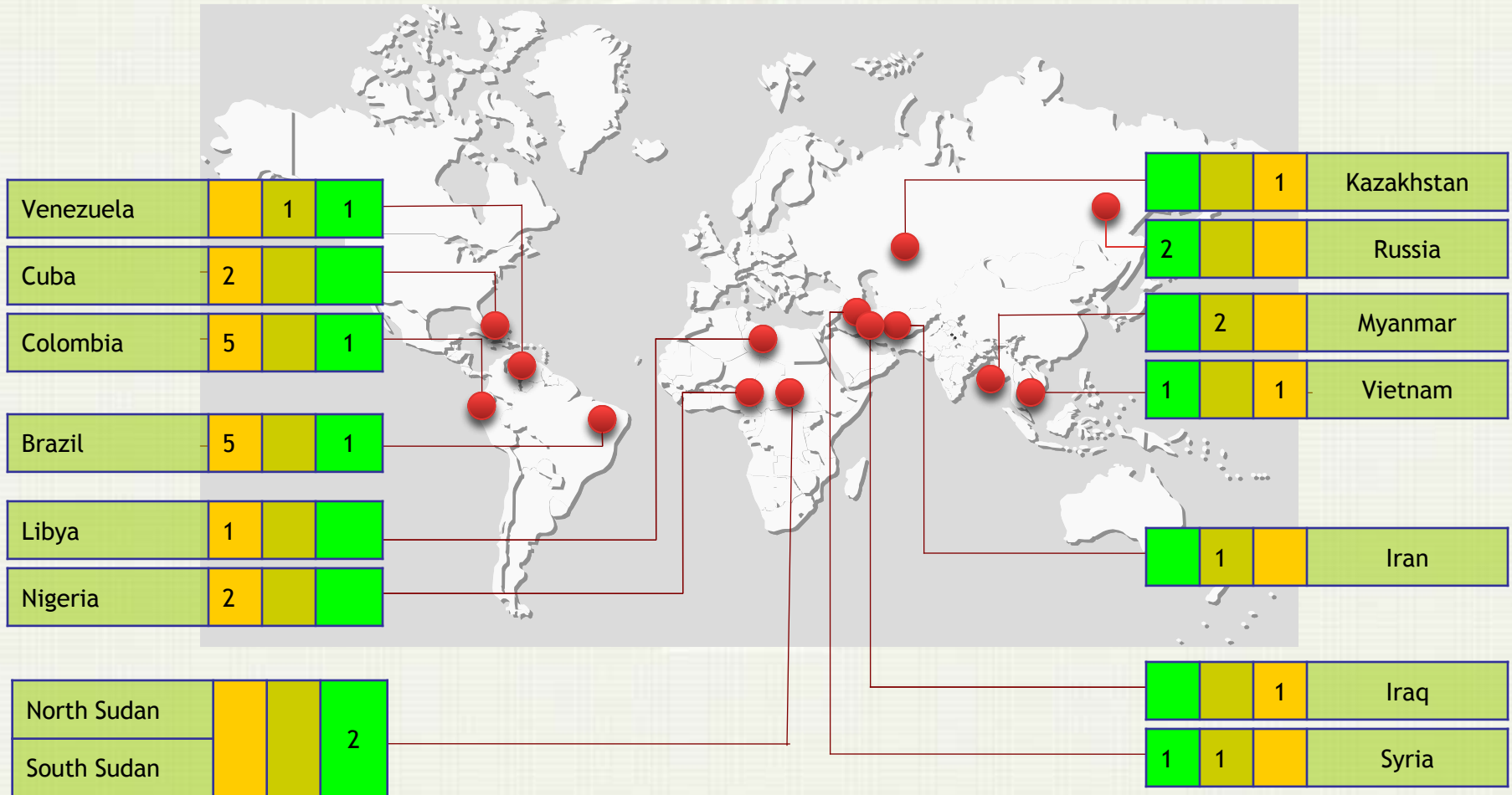
E&P Global Footprint

33* Projects in 15 Countries

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* 33th Project is Sudan's 741 km long completed Pipeline

Producing Properties

9 producing assets with OVL

Sl. No	Country	Project	Current Status
1	Vietnam	Block 06.1 (offshore)	Producing Natural Gas & Condensate
2	North Sudan	GNPOC (IJV)	Producing Oil
3	South Sudan	Block 5A (onland)	Producing Oil & under further development
4	Russia	IEC	Producing Oil
5		Sakhalin-I (offshore)	Producing Oil & Gas, and under further development
6	Colombia	MECL (IJV)	Producing Oil
7	Syria	Himalaya (4 PSCs onland)	Producing Oil & Gas.
8	Venezuela	PIVSA (IJV)	Producing Oil
9	Brazil	BC-10	Producing Oil

OVL's share of production

<i>Project</i>	2010-11	
	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.038	2.249
GNOP, Sudan	1.801	-
Block 5A, Sudan	0.226	-
Sakhalin-1, Russia	1.474	0.415
AFPC project, Syria	0.647	0.015
MECL, Colombia	0.468	-
Sancristobal, Venezuela	0.757	-
Imperial Energy, Russia	0.770	-
BC-10, Brazil	0.573	0.013
Syria, Block 24*	0.002	-
Total	6.756	2.692
	9.448	

OVL's share of production

Project	2009-10	
	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.042	1.967
GNOP, Sudan	2.126	-
Block 5A, Sudan	0.247	-
Sakhalin-1, Russia	1.532	0.390
AFPC project, Syria	0.694	0.024
MECL, Colombia	0.409	-
Sancristobal, Venezuela	0.704	-
Imperial Energy, Russia	0.543	-
BC-10, Brazil	0.192	-
Total	6.489	2.381
	8.870	

OVL's share of production

Project	2008-09	
	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.046	1.848
GNOP, Sudan	2.443	-
Block 5A, Sudan	0.285	-
Sakhalin-1, Russia	1.853	0.372
AFPC project, Syria	0.812	-
MECL, Colombia	0.370	-
Sancristobal, Venezuela	0.671	-
Imperial Energy, Russia	0.076	-
BC-10, Brazil	-	-
Total	6.556	2.220
	8.776	

OVL's share of production

Project	2007-08	
	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.029	1.617
GNOP, Sudan	2.981	-
Block 5A, Sudan	0.294	-
Sakhalin-1, Russia	2.234	0.345
AFPC project, Syria	0.951	-
MECL, Colombia	0.351	-
Sancristobal, Venezuela	-	-
Imperial Energy, Russia	-	-
BC-10, Brazil	-	-
Total	6.840	1.962
	8.802	

OVL's share of production

Project	2006-07	
	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.030	1.842
GNOP, Sudan	3.157	-
Block 5A, Sudan	0.270	-
Sakhalin-1, Russia	0.955	0.306
AFPC project, Syria	1.095	-
MECL, Colombia	0.297	-
Sancristobal, Venezuela	-	-
Imperial Energy, Russia	-	-
BC-10, Brazil	-	-
Total	5.804	2.148
	7.952	

OVL's share of reserve

Project	As on 31st March'11					
	1P		2P		3P	
	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.672	10.540	0.793	14.487	0.919	18.564
GNOP, Sudan	17.425	-	21.878	-	33.060	-
Block 5A, Sudan	6.627	-	7.504	-	8.455	-
Sakhalin-1, Russia	35.501	71.537	45.824	93.750	45.824	93.750
AFPC project, Syria	3.210	-	3.210	-	4.026	-
MECL, Colombia	4.131	-	5.114	-	5.888	-
San Cristobal, Venezuela	12.688	-	12.688	-	12.688	-
Imperial Energy, Russia	17.181	5.309	96.937	14.321	96.937	14.321
BC-10, Brazil	5.317	0.659	6.003	0.662	6.003	0.662
Block A1 & A3, Myanmar	-	10.297	-	21.816	-	37.249
North Ramadan, Egypt	-	-	-	-	-	-
Block-24, Syria	1.813	-	3.540	-	3.670	-
Venezuela, Carabobo 1	-	-	52.989	-	52.989	-
Total	104.566	98.342	256.480	145.036	270.459	164.546
	202.908		401.516		435.005	

OVL's share of reserve

Project	As on 31st March'10					
	1P		2P		3P	
	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.710	12.790	0.832	16.736	0.957	20.813
GNOP, Sudan	19.831	-	25.130	-	35.083	-
Block 5A, Sudan	6.571	-	9.756	-	14.305	-
Sakhalin-1, Russia	36.949	69.992	47.053	93.028	47.053	93.028
AFPC project, Syria	2.939	-	2.939	-	3.680	-
MECL, Colombia	3.382	-	4.982	-	6.094	-
San Cristobal, Venezuela	6.526	-	6.526	-	6.526	-
Imperial Energy, Russia	16.876	4.992	100.014	12.857	100.759	14.719
BC-10, Brazil	1.606	0.563	6.575	0.694	6.575	0.694
Block A1 & A3, Myanmar	-	-	-	25.666	-	43.823
North Ramadan, Egypt	0.455	-	0.455	-	0.455	-
Block-24, Syria	1.815	-	3.542	-	3.672	-
Venezuela, Carabobo 1	-	-	-	-	-	-
Total	97.660	88.337	207.804	148.981	225.159	173.077
	185.995		356.785		398.236	

OVL's share of reserve

Project	As on 31st March'09					
	1P		2P		3P	
	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.752	14.756	0.874	18.702	0.999	22.779
GNOP, Sudan	20.220	-	25.050	-	32.628	-
Block 5A, Sudan	6.584	-	9.661	-	14.029	-
Sakhalin-1, Russia	37.946	70.146	48.654	93.310	48.654	93.310
AFPC project, Syria	2.988	-	2.988	-	4.670	-
MECL, Colombia	3.729	-	4.806	-	4.806	-
San Cristobal, Venezuela	7.260	-	7.260	-	7.260	-
Imperial Energy, Russia	18.946	3.901	116.344	9.364	116.344	9.364
BC-10, Brazil	1.946	0.601	6.694	0.744	6.900	0.744
Block A1 & A3, Myanmar	0.000	0.000	0.000	25.666	-	43.823
North Ramadan, Egypt	0.455	-	0.455	-	0.455	-
Block-24, Syria	-	-	-	-	-	-
Qatar	-	-	-	-	-	-
Total	100.826	89.404	222.786	147.786	236.745	170.020
	190.230		370.572		406.765	

OVL's share of reserve

Project	As on 31st March'08					
	1P		2P		3P	
	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.623	12.991	0.830	18.526	1.037	24.421
GNOP, Sudan	22.300	-	26.763	-	32.835	-
Block 5A, Sudan	5.853	-	8.683	-	12.733	-
Sakhalin-1, Russia	39.187	70.404	49.807	93.734	49.807	93.734
AFPC project, Syria	3.136	-	3.136	-	4.350	-
MECL, Colombia	2.734	-	5.839	-	6.291	-
San Cristobal, Venezuela	-	-	-	-	-	-
Imperial Energy, Russia	-	-	-	-	-	-
BC-10, Brazil	1.908	0.605	9.254	0.836	9.254	0.836
Block A1 & A3, Myanmar	-	-	-	25.666	-	43.823
North Ramadan, Egypt	-	-	1.340	-	1.340	-
Block-24, Syria	-	-	-	-	-	-
Qatar	-	-	-	-	-	-
Total	75.741	84.000	105.652	138.762	117.647	162.814
	159.741		244.414		280.461	

OVL's share of reserve

Project	As on 31st March'07					
	1P		2P		3P	
	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)	Oil (MMT)	Gas (BCM)
Block 06.1, Vietnam	0.652	14.608	0.858	20.143	1.070	26.038
GNOP, Sudan	23.008	-	28.007	-	34.598	-
Block 5A, Sudan	4.914	-	9.081	-	13.231	-
Sakhalin-1, Russia	53.515	84.175	53.515	84.175	53.515	84.175
AFPC project, Syria	1.415	-	2.944	-	2.992	-
MECL, Colombia	10.740	-	10.970	-	15.952	-
Sancristobal, Venezuela	-	-	-	-	-	-
Imperial Energy, Russia	-	-	-	-	-	-
BC-10, Brazil	1.499	0.225	9.984	0.590	9.984	0.590
Block A1 & A3, Myanmar	-	-	-	-	-	-
North Ramadan, Egypt	-	-	-	-	-	-
Block-24, Syria	-	-	-	-	-	-
Qatar	-	-	0.523	-	0.523	-
Total	95.743	99.008	115.359	104.908	131.342	110.803
	194.751		220.267		242.145	

Status of Projects

Sl. no.	Name of the Project	PI/Partners/Operator	Current Status & work programme
1	Block 06.1, Vietnam	OVL 45%; BP 35% (Operator); Petrovietnam 20%	Producing natural gas @ 12.42 MMSCMD and condensate 1,910 Barrel per day.
2	GNOP, Sudan	OVL 25%; CNPC 40%; Petronas 30%; Sudapet 5% - GNPOC- Operator)	Producing Oil @ 128,400 bopd
3	Block 5A, Sudan	OVL 24.125%; Petronas 67.875%; Sudapet 8% (WNPOC-Operator)	Producing Oil @ 16,544 bopd
4	Sakhalin-1, Russia	OVL 20%; RN Astra 8.5%; Sodeco 30%; SMNG-S 11.5%; ENL- 30% (Operator)	Producing Oil @ 154,234 bopd and Gas @ 4.18 MMSCMD
5	AFPC project, Syria	HESBV 33.33 to 37.5%, SSPD 62.5 to 66.67% (Operator)	Producing Oil @ 90,000 bopd
6	MECL, Colombia	OVL 25-50%, SIPC 25-50%, Ecopetrol- 50% (MECL- Operator)	Producing Oil @ 35,225 bopd
7	San Cristobal, Venezuela	OVL 40%; PDVSA 60% (PIVSA- Operator)	Producing Oil @ 42,135 bopd

Status of Projectscontd...

Sl. no.	Name of the Project	PI/Partners/Operator	Current Status & work programme
8	Imperial Energy, Russia	OVL 100%	Producing Oil @ 18,438 bopd
9	BC-10, Brazil	OVL 15%; Shell 50%(Operator) & Petrobras 35%	Producing Oil @ 64,820 bopd
10	Block A1, Myanmar	OVL 17%; GAIL 8.5%; Daewoo 51% (Operator); Kogas 8.5%; MOGE 15%	Development started and FDP approved on 2nd March 2010. First Gas likely in May 2013
11	Block A3, Myanmar	OVL 17%; GAIL 8.5%; Daewoo 51% (Operator); Kogas 8.5%; MOGE 15%	Development started and FDP approved on 2nd March 2010. First Gas likely in May 2013
12	Farsi Offshore, Iran	OVL 40% (Operator); IOC 40%; OIL 20%	Commerciality for Farzard-B gas accepted by NIOC. Development plan submitted for finalisation. DSC is under negotiation.
13	Carabobo-1, Venezuela	OVL - 11%; PDVSA-60%, IOCL-3.5%, OIL-3.5%, Repsol-11%, Petronas-11% (Petro Carabobo S.A.-Operator)	Mixed Company incorporated on 25th June 2010. FDP for phase-I is underway.

Status of Projectscontd...

Sl. no.	Name of the Project	PI/Partners/Operator	Current Status & work programme
14	Block 24, Syria	OVL 60%; IPR 40% (operator)	Discovery in Abu Khasab and Rashid structures. 2 Exploratory well are under drilling and 2 wells are under testing. Infrastructure facilities for Rashid field development is in progress.
15	Block 8, Iraq	OVL 100% (operator)	Force Majeure since April 2003
16	Block 43, Libya	OVL 100% (operator)	Force Majeure since 26th Feb 2011, G&G data under interpretation
17	Block 34 & 35, Cuba	OVL 100% (operator)	Data interpretation completed. Approval for extension request upto 12.12.2011 awaited.
18	Block 128, Vietnam	OVL 100% (operator); (Petro Vietnam upto 20% optional on commercial discovery)	Drilling could not commence due to anchoring problem at hard carbonate sea bottom
19	Block RC8, Colombia	OVL 40% (operator); Ecopetrol 40%; Petrobras 20%	Acquisition and processing of 3D data is in progress

Status of Projectscontd...

Sl. no.	Name of the Project	PI/Partners/Operator	Current Status & work programme
20	Block RC10, Colombia	OVL 50% (operator); Ecopetrol 50%	Acquisition and processing of 3D data is in progress
21	Block ES 42 , Brazil	OVL 100% (operator)	Tentative well location for exploratory drilling proposed
22	Block BMS 73 , Brazil	OVL-43.5% (Operator), Petrobras-43.5%, Ecopetrol-13%	One Exploratory well drilled upto 4631 m and is suspended since 24.06.2011 for submission of operational safety documentation by OCL, Brazil
23	Block CPO-5, Colombia	OVL-70% (Operator), Petrodorado-30%	3rd party interpretation for 2D and 3D data is in progress. Drilling to begin early 2012
24	Block 279, Nigeria	OMEL 45.5% (operator); Total 14.5%; EMO 40%	One Exploratory well drilled . This resulted in oil and gas discovery. 3D seismic acquisition of 534 Sq km carried. Newly acquired 3D seismic data is under processing
25	Block 285, Nigeria	OMEL 64.33% (operator); Total 25.67%; EMO 10%	1st Exploratory well drilled. 3D seismic acquisition of 525 Sq Km carried and is under processing. PSTM completed. PSDM under processing

Status of Projectscontd...

Sl. no.	Name of the Project	PI/Partners/Operator	Current Status & work programme
26	Blocks 25 to 29,36,35A - Cuba	OVL 30%; Repsol 40% (operator); StatOil 30%	Addendum to Contract for extension up to 19 th September, 2012 will be signed with two wells commitment. Rig contract signed. One well to be drilled in 2011.
27	SSJN-7, Columbia	OVL – 50%, Pacific Stratus Energy Columbia Ltd (PSE) - operator – 50%	2D seismic data acquisition to begin in Sep'2011
28	Block RC-9, Columbia	OVL 50%; Ecopetrol 50% (operator)	Entered into 2nd phase of exploration. Location for drilling 1 well identified.
29	Block BM-BAR-1, Brazil	OVL 25%; Petrobras 75% (operator)	TCM and OCM held on 13th and 14th April'2011 to finalise drilling of exploratory well
30	Block BM-SEAL-4, Brazil	OVL 25%; Petrobras 75% (operator)	G & G study completed. Drilling of one well is planned in 2011
31	Block BM-S-74, Brazil	OVL 43.5%, Petrobras 43.5%, Ecopetrol 13%	Based on G&G interpretation decided to entered into phase-II of exploration.

Status of Projectscontd...

Sl. no.	Name of the Project	PI/Partners/Operator	Current Status & work programme
32	Satpayev, Kazakhstan	OVL 25%; Kazmunasgas (Operator) 75%,	Acquired in April'2011
33	Sudan Pipeline Project	OVL 90% (Operator); OIL 10%	Pipeline Project completed & handed over to GOS in 2005.

OVL – Physical activities

		2010-11	2009-10	2008-09	2007-08
1	2D (LKM)	2,140	8,716	2,828	18,914
2	3D (Sq.KM)	2,628	5,374	4,936	5,738
3	Exploratory Wells – Nos.	35	48	51	55
4	Development Wells – Nos.	274	162	271	277

Note: In respect of blocks where OVL has less than 100% participating interest, the activity level shown above has not been pro-rated and the same has been taken at 100% level.